Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	13,236			10,189	-4,071	-1,433	-196	18,117	_	0	16,232
Natural Gas Plant Liquids and Liquefied	11,595	-8	382	219	-9.852		41	485	329	1,481	1,444
Pentanes Plus	1,646	-8	362	219	-1,102		1	189	329	24	1,444
Liquefied Petroleum Gases	9,949	-0	382	219	-8,750		40	296	8	1,456	1,250
Ethane/Ethylene	5,233		302	219	-5,044		1		0	188	399
Propane/Propylene	3,018		285	203	-2,315		-12	_	1	1,202	340
Normal Butane/Butylene	1,284		166	16	-762		80	97	7	520	383
Isobutane/Isobutylene	414		-69	-	-629		-29	199	_	-454	128
Other Liquids		375		_	879	-716	-278	753	1	62	5,672
Hydrogen/Oxygenates/Renewables/										-	-,
Other Hydrocarbons		375		_	477	103	-44	998	1	0	274
Hydrogen				_	_	170		170	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	-	_	_	0	-
Renewable Fuels (including Fuel Ethanol)		375		_	477	-67	-44	828	1	0	274
Fuel Ethanol ⁶		367		-	434	-41	-49	808	1	0	266
Renewable Fuels Except Fuel Ethanol		8		_	43	-26	5	20	_	0	8
Other Hydrocarbons				-	_	0	_	_	_	0	_
Unfinished Oils				_	_		62	-124	_	62	2,938
Motor Gasoline Blend.Comp. (MGBC)		_		_	402	-819	-296	-121	_	0	2,460
Reformulated		_		-	-	0	-	-	_	_	- 400
Conventional				_	402	-819 	-296 —	-121 -	_	0 –	2,460 -
Finished Petroleum Products		_	20,146	172	487	886	-271		30	21,932	9,497
Finished Motor Gasoline		_	9,983	- 172	-320	860	172		-	10,351	3,802
Reformulated		_		_	-	0	-		_	0	- 0,002
Conventional		_	9,983	_	-320	860	172		_	10,351	3,802
Finished Aviation Gasoline			23	_	_		5		_	18	20
Kerosene-Type Jet Fuel			896	25	849		-80		1	1,849	556
Kerosene			_	_	-		0		-	0	2
Distillate Fuel Oil			5,989	40	-42	26	-126		_	6,139	3,227
15 ppm sulfur and under ⁷			5,863	_	-42	26	-238		_	6,085	2,898
Greater than 15 ppm to 500 ppm sulfur ⁷			92	40	-	-	65		_	67	183
Greater than 500 ppm sulfur			34	_	_		47		_	-13	146
Residual Fuel Oil ⁸			409	16	-		26		6	393	224
Less than 0.31 percent sulfur			188	_	_		11		NA	NA	28
0.31 to 1.00 percent sulfur			55	-	-		13		NA	NA	36
Greater than 1.00 percent sulfur			166	16	_		2		NA	NA	160
Petrochemical Feedstocks			-	-	_		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	-	-
Special Naphthas			_	_	_		_ 0				_
Labridanio			_		_		0		17	-17	1
Waxes			636	1	_		-36		0		-
Petroleum Coke				25	_				_	697	32
Marketable			395 241	25 	_		-36 			456 241	32
Catalyst Asphalt and Road Oil			1,372				-229		6		1,620
Still Gas			719	04			-229			1,659 719	1,620
Miscellaneous Products			119	1			-3			123	13
Total	24,831	367	20,528	10.580	-12,557	-1,263	-704	19,355	360	23,474	32,845

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.